

Residential Gas Service
(Rate Code 3100)

Available to a single-family dwelling unit and individual dwelling units in apartment structures or other multi-family residential structures supplied through one meter, at one delivery point for domestic use. Housing projects to which gas service is furnished by lessee may be singularly metered and billed. This schedule is not applicable to a residence which is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to said metered portion of use.

Rates

Residential rates shall include a Facilities Charge, a Base Charge, a Purchased Gas Cost (“PGC”) charge, a Pipeline Demand Charge (“PDC”), and an Annual Margin True-Up/(Down).

Facilities Charge	\$10.00
Base Charge: All Cubic Feet	@ \$0.2959 per 100 cu. ft.
PGC:	See PGC Rate Schedule
PDC:	See PDC Rate Schedule
Annual Margin True-Up/(Down):	See Annual Margin Rate Schedule

The minimum monthly charge shall be the Facilities Charge.

The PGC charges shall be established in accordance with the PGC Rate Schedule. The PDC charges shall be established in accordance with the PDC Rate Schedule. The Annual Margin True-Up/(Down) shall be established in accordance with the Margin Rate Schedule.

Service under this rate schedule is subject to the CPW’s Rules and Regulations for gas service. This rate is effective for meter readings on and after July 31, 2010.

Small Commercial Gas Service
(Rate Code 3200)

Available to any commercial or industrial customer for all natural gas uses at one location where service is taken through one meter at one point of delivery and where average weekly gas usage is less than 100 MMBtus.

Rates

Commercial Rates shall include a Facilities Charge, a Base Charge, a Purchased Gas Cost (“PGC”) charge, a Pipeline Demand Charge (“PDC”), and an Annual Margin True-Up/(Down).

Facilities Charge:	\$16.75
Base Charge:	

First 500 cu. ft.	@ \$0.1300 per 100 cu. ft.
Next 9,500 cu. ft.	@ \$0.2600 per 100 cu. ft.
All over 10,000 cu. ft.	@ \$0.1800 per 100 cu. ft.

PGC:	See PGC Rate Schedule
PDC:	See PDC Rate Schedule
Annual Margin True-Up/(Down):	See Annual Margin Rate Schedule

The minimum monthly charge shall be the Facilities Charge.

The PGC charges shall be established in accordance with the PGC Rate Schedule. The PDC charges shall be established in accordance with the PDC Rate Schedule. The Annual Margin True-Up/(Down) shall be established in accordance with the Margin Rate Schedule.

BILLING:

The CPW shall bill the customer monthly. Payment is due upon receipt of the bill.

Service under the rate schedule is subject to the CPW's Rules and Regulations for gas service. This rate is effective for meter readings on and after July 31, 2010.

Large Commercial Gas Service
(Rate Code 3220)

Available to any commercial or industrial customer for all natural gas uses at one location where service is taken through one meter at one point of delivery and where average weekly gas usage is greater than 100 MMBtus and less than 350 MMBtus.

Rates

Commercial Rates shall include a Facilities Charge, a Base Charge, a Purchased Gas Cost ("PGC") charge, a Pipeline Demand Charge ("PDC"), and an Annual Margin True-Up/(Down).

Facilities Charge:	\$50.00
Base Charge:	
First 500 cu. ft.	@ \$0.2550 per 100 cu. ft.
Next 9,500 cu. ft.	@ \$0.2550 per 100 cu. ft.
All over 10,000 cu. ft.	@ \$0.1575 per 100 cu. ft.

PGC:	See PGC Rate Schedule
PDC:	See PDC Rate Schedule
Annual Margin True-Up/(Down):	See Annual Margin Rate Schedule

The minimum monthly charge shall be the Facilities Charge.

The PGC charges shall be established in accordance with the PGC Rate Schedule. The PDC charges shall be established in accordance with the PDC Rate Schedule. The Annual Margin True-Up/(Down) shall be established in accordance with the Margin Rate Schedule.

BILLING:

The CPW shall bill the customer monthly. Payment is due upon receipt of the bill.

Service under the rate schedule is subject to the CPW's Rules and Regulations for gas service. This rate is effective for meter readings on and after July 31, 2010.

FIRM INDUSTRIAL GAS SERVICE
(RATE CODE 3300)

AVAILABILITY:

A commercial or industrial customer of the CPW with an average weekly usage of at least 350 MMBTU's of natural gas, principally for process steam, manufacturing purposes, or other base-load application and where the use of gas for space heating is only incidental, may contract for Firm Industrial Gas Service by compliance with the terms of this Schedule. This service is not available to a customer whose use of gas during the month of least consumption is less than 50% of the use of gas during the month of greatest consumption for a contract year. Such customers shall receive service under Rate Schedule 3200.

CHARACTER OF SERVICE:

Service under this Rate Code 3300 shall be firm service. A customer who elects to purchase gas under this Schedule shall sign an Agreement (similar in form to the attached Agreement), which shall specify the Maximum Daily Quantity ("MDQ") for which the customer is contracting on a firm basis. If the customer has additional gas requirements that will be served on an interruptible basis, the terms and conditions of such interruptible service will be as set forth in Rate Code 3400.

RATES:

Service under this rate schedule shall include the following rates and charges:

A monthly **Customer Charge** equal to \$250.00; plus

A monthly **Demand Charge**, computed by multiplying the customer's MDQ by the Demand Rate, which is \$8.00 per MMBTU; plus

A **Distribution Charge** for the Firm Gas delivered to the customer during the Usage Month, computed by multiplying the MMBTU's of Firm Gas delivered to the customer during the Usage Month by the Firm Commodity Rate of \$0.40; plus

A **Purchased Gas Cost ('PGC')** charge established in accordance with the PGC Rate Schedule; plus

A **Pipeline Demand Charge ("PDC")** established in accordance with the PDC Rate Schedule; plus

An additional charge or credit shall be established in accordance with the **Annual Margin True-Up/(Down) Rate Schedule**.

BILLING:

The CPW shall bill the customer monthly. Payment is due upon receipt of the bill.

Service under this rate schedule is subject to the CPW's Rules and Regulations for gas service. This rate is effective for meter readings on and after July 31, 2010.

Agreement

Firm Industrial Gas Service

Agreement made as of the _____ day of _____, 20__ by and between the Greenwood Commissioners of Public Works (the "CPW") and _____ (the "Customer").

The CPW agrees to sell and the Customer agrees to purchase Firm Industrial Gas pursuant to the CPW's Rate Code 3300, a copy of which is attached. All terms and provisions of Rate Code 3300 are incorporated herein and form a part hereof just as if set forth herein. Firm service will be supplied up to the customer's MDQ plus 3%. The initial Agreement shall be for a short-year beginning with commencement of service and ending on the next October 31, except that the Agreement shall automatically renew on each succeeding November 1 for an additional twelve month period at the last established MDQ. Either the customer or the CPW may cancel the Agreement as of October 31 by giving written notice of cancellation to the other party before October 5. If a customer wishes to change its MDQ, it shall notify the CPW in writing before September 15. The CPW shall submit to the customer an Agreement showing the revised MDQ which the CPW is able to supply. The customer shall return an executed copy of the Agreement to the CPW by October 5 in order to receive service under the revised MDQ.

In the event the customer exceeds the MDQ by more than 3%, a new MDQ will be established

the following business day. The CPW will provide the customer with a revised Agreement with the increased MDQ.

It is agreed that the Customer's MDQ shall be _____ MMBTU's.

The effective date of this Agreement shall be _____, 20____.

COMMISSIONERS OF PUBLIC WORKS

CUSTOMER

By: _____

By: _____

Its: _____

INDUSTRIAL INTERRUPTIBLE GAS SERVICE

(RATE CODE 3400)

AVAILABILITY:

Available to commercial, industrial and institutional customers with an average weekly usage of at least 350 MMBTU's of natural gas. Customers shall demonstrate alternative or substitute fuel capabilities or shall otherwise make provisions for curtailment of gas service hereunder. If the customer has two or more late payments in a 12-month period or if CPW has reasonable grounds to believe that the customer may not be able to meet its payment obligations, then the CPW may (i) transfer the customer to Rate Schedule 3401 and/or (ii) require the customer to provide credit assurance.

CHARACTER OF SERVICE:

Gas delivered under this rate schedule shall be subject to curtailment in whole or in part after the CPW has given at least a one (1) hour notice by telephone or otherwise, except that in force majeure conditions curtailment may be instituted with less than on (1) hour's notice.

RATES:

Service under this rate schedule shall include the following rates and charges:

A monthly **Customer Charge** equal to \$250.00; plus

A **Gas Supply Charge** quoted to customers on a daily basis, calculated based on the CPW's estimated cost of natural gas supply procured on behalf of the interruptible customers served hereunder; plus

Distribution Charges, including:

- A Demand Charge of \$9.75 per Maximum Daily Quantity served in each month; plus \$..40 per MMBtu

A Pipeline Demand Charge developed and applied in accordance with the CPW's Pipeline Demand Charge tariff; plus

An additional charge or credit established in accordance with the **Annual Margin True-Up/(Down) Rate Schedule**.

BILLING:

The CPW shall bill the customer monthly. Payment is due upon receipt of the bill.

INTERRUPTIBLE USE:

Gas will be available at all times except when, in the opinion of the CPW, a curtailment is necessary in order to supply all consumers served under firm rate schedules and notice of curtailment has been given to the interruptible customer. Upon notice of curtailment by the CPW in whole or in part, the customer must discontinue use of gas as provided in the curtailment order.

CURTAILMENT OVERRUN PENALTY:

If a customer under this rate schedule fails to comply with a curtailment order from the CPW, the customer shall be charged for each MMBtu of overrun gas used during the curtailment period at a rate per MMBtu equal to the CPW's highest priced source of gas during the curtailment period, plus the applicable transportation charge, plus a penalty charge of \$10.00 for each MMBtu of overrun gas up to 50 and \$25.00 for each MMBtu of overrun gas over 50 used in a period of curtailment.

In addition, if the CPW's Manager and Director of Energy Supply determine that an interruptible customer's noncompliance with a curtailment order causes or contributes to the CPW incurring costs, expenses or claims which it would not have otherwise incurred, the noncompliant interruptible customer will be charged for all such costs, expenses and claims.

The Manager may, at his discretion, waive or reduce penalty amounts based upon the customer's billing and service history. Furthermore, the Manager has the right to place the customer's overrun volumes on Rate Code 3300 – Firm Industrial Gas Service for a period not to exceed one year from the date of noncompliance.

Service under this rate schedule is subject to the CPW's Rules and Regulations for gas service. This rate is effective for meter readings on and after July 31, 2010.

WEEKLY INDUSTRIAL INTERRUPTIBLE GAS SERVICE

(RATE CODE 3401)

AVAILABILITY:

Available to commercial, industrial and institutional customers with an average weekly usage of

at least 350 MMBTU's of natural gas. Customers shall demonstrate alternative or substitute fuel capabilities or shall otherwise make provisions for curtailment of gas service hereunder.

CHARACTER OF SERVICE:

Gas delivered under this rate schedule shall be subject to curtailment in whole or in part after the CPW has given at least a one (1) hour notice by telephone or otherwise, except that in force majeure conditions curtailment may be instituted with less than on (1) hour's notice.

RATES:

Service under this Rate Schedule will be based upon the following rates and charges:

A daily **Customer Charge** equal to \$8.33; plus

A **Gas Supply Charge** quoted to customers on a daily basis, calculated based on the CPW's estimated cost of natural gas supply procured on behalf of the interruptible customers served hereunder; plus

Distribution Charges, including:

- A Demand Charge of \$9.75 per Maximum Daily Quantity served in each month; plus \$.4000 per MMBtu

A Pipeline Demand Charge developed and applied in accordance with the CPW's Pipeline Demand Charge tariff; plus

An additional charge or credit established in accordance with the **Annual Margin True-Up/(Down) Rate Schedule**.

Service under this rate schedule shall be billed four times each calendar month. The first three bills shall be rendered for the first three weeks of each calendar month. The last bill for the each calendar month shall include services for the remaining days in the month. For purposes of billing under this Rate Schedule 3401, the first bill of each calendar month shall include (i) the total Customer Charge for the month, (ii) the Demand Charge based on the Maximum Daily Quantity reached in the first week of the month and consumption for the first week, (iii) the Pipeline Demand Charge based on the Maximum Daily Quantity reached in the first week of the month, and (iv) the Gas Supply Charge. Subsequent bills in each calendar month shall include (i) the total Customer Charge for the month, plus (ii) the Demand Charge based on the Maximum Daily Quantity reached in the calendar-month-to-date and the consumption for the month-to-date, plus (iii) the Pipeline Demand Charge based on the Maximum Daily Quantity reached in the calendar-month-to-date, plus (iv) the Gas Supply Charge for the total month-to-date, minus (v) the previous bills rendered in the current calendar month .

BILLING:

As stated above, service under this rate schedule shall be billed four times each calendar month. Payment is due upon receipt of the bill. Payments are due in full 5 days after receipt by electronic funds transfer. If Greenwood CPW does not receive payment within such 5 day period, it may terminate service to the Customer at any time 24 hours after giving written notice of termination to the Customer by email or fax at the billing address.

If the customer has two or more late payments in a 12-month period or if CPW has reasonable grounds to believe that the customer may not be able to meet its payment obligations, then the CPW require the customer to provide credit assurance equivalent to the highest 8 weeks of billings under this Rate Schedule 3401 or the highest 2 months of billings under Rate Schedule 3400 during the previous 12 month period. "Credit Assurance" means collateral in the form of either cash, letters of credit issued by a U.S. commercial bank or a foreign bank with a U.S. branch with such bank having a credit rating of at least A- from Standard & Poors Rating Group or A3 from Moody's Investor Services in a form reasonably acceptable to CPW, or other security reasonably acceptable to the CPW.

INTERRUPTIBLE USE:

Gas will be available at all times except when, in the opinion of the CPW, a curtailment is necessary in order to supply all consumers served under firm rate schedules and notice of curtailment has been given to the interruptible customer. Upon notice of curtailment by the CPW in whole or in part, the customer must discontinue use of gas as provided in the curtailment order.

CURTAILMENT OVERRUN PENALTY:

If a customer under this rate schedule fails to comply with a curtailment order from the CPW, the customer shall be charged for each MMBtu of overrun gas used during the curtailment period at a rate per MMBtu equal to the CPW's highest priced source of gas during the curtailment period, plus the applicable transportation charge, plus a penalty charge of \$10.00 for each MMBtu of overrun gas up to 50 and \$25.00 for each MMBtu of overrun gas over 50 used in a period of curtailment.

In addition, if the CPW's Manager and Director of Energy Supply determine that an interruptible customer's noncompliance with a curtailment order causes or contributes to the CPW incurring costs, expenses or claims which it would not have otherwise incurred, the noncompliant interruptible customer will be charged for all such costs, expenses and claims.

The Manager may, at his discretion, waive or reduce penalty amounts based upon the customer's billing and service history. Furthermore, the Manager has the right to place the customer's overrun volumes on Rate Code 3300 – Firm Industrial Gas Service for a period not to exceed one year from the date of noncompliance.

Service under this rate schedule is subject to the CPW's Rules and Regulations for gas service.
This rate is effective for meter readings on and after July 31, 2010.

INDUSTRIAL DISTRIBUTION SERVICE
(RATE CODE 3500)

AVAILABILITY:

This rate schedule is available for a commercial or industrial establishment on the CPW's gas

distribution system with an average weekly usage of at least 350 MMBTU's of natural gas, principally for process steam, manufacturing purposes, or other base-load application and where the use of gas for space heating is only incidental. Customers shall be responsible for their own purchase of gas and for delivery of such gas to the City Gate.

CHARACTER OF SERVICE:

Service under this Rate Code 3500 shall be firm delivery service. A customer who elects to purchase gas under this schedule shall sign an Agreement (similar in form to the attached Agreement) which shall specify the Maximum Daily Quantity ("MDQ") for which the customer is contracting on a firm basis. Firm service will be supplied to the customer's MDQ plus 3%. Customers contracting under this Schedule must provide notice of intent to take service under this Schedule prior to August 1st of the year in which service is requested. Service under this Schedule shall begin on October 1st of the year requested and shall remain in effect for twelve months ending on September 30th of the following year (the "Contract Year"). The Customer shall provide notice of termination under this Schedule by August 1st of the Contract Year. If notice is not provided, service will be extended under this Schedule for the next Contract Year.

RATES:

Service under this rate schedule shall include the following rates and charges:

A monthly **Customer Charge** equal to \$250.00; plus

Distribution Charges, including:

- A Demand Charge of \$9.75 per Maximum Daily Quantity served in each month; plus
- \$.4000 per MMBtu
- ; plus

An additional charge or credit established in accordance with the **Annual Margin True-Up/(Down) Rate Schedule**.

BILLING:

The CPW shall bill the customer monthly. Payment is due upon receipt of the bill.

Service under this rate schedule is subject to the CPW's Rules and Regulations for gas service. This rate is effective for contracts beginning July 31, 2010.

This Agreement is made as of the _____ day of _____, 20____ by and between the Greenwood Commissioners of Public Works (the "CPW") and _____ (the "Customer").

The CPW agrees to deliver the Customer's natural gas supply from the CPW's City Gate to the Customer's point of delivery. All terms and provisions of Rate Code 3500 are incorporated herein and form a part hereof just as if set forth herein. Firm Distribution Service will be provided up to the Customer's MDQ plus 3%. This Agreement shall be in effect for the Contract

Year beginning October 1, 20__ and ending September 30, 20__. This Agreement shall automatically renew for subsequent Contract Years beginning October 1st and ending the following September 30th unless either CPW or the Customer provide notice to the other party by August 1st of the current Contract Year.

In the event the Customer exceeds its MDQ by more than 3%, a new MDQ will be established the following business day. The CPW will provide notice to the Customer of its increased MDQ.

It is agreed that the Customer's initial MDQ shall be _____MMBTU's.
The effective date of this Agreement shall be _____, 20__.

COMMISSIONERS OF PUBLIC WORKS

CUSTOMER

By:_____

By:_____

Title:_____

Definitions

As used in the Gas Service Rate Schedules:

“Actual Firm Gas Rate” means the actual cost of natural gas per MMBTU the CPW paid its suppliers for the prior billing month.

“Annual Margin True-Up/(True-Down)” means the charges or credits applied to recover or refund differences between the CPW margin requirements and actual margins received as determined by the CPW.

“City Gate” means the point of delivery on the CPW's distribution system where gas is received from the transporter's pipeline.

“CPW” means the Greenwood Commissioners of Public Works.

“Day” and “daily” refer to the twenty-four hour period used by Transco in its definition of “day”, currently beginning at 10:00 a.m. Eastern Time. (Customers buying gas according to Rate Codes 3300 and 3400 will be given notice of any change in the beginning time.)

“Estimated Firm Gas Rate” means the estimated cost of natural gas per MMBTU the CPW anticipates paying its natural gas suppliers for the current billing month.

“Firm Gas” means all gas delivered to Residential and Commercial customers under Rate Codes 3100 and 3200 and a daily amount equal to the customer's MDQ plus 3% for Firm Industrial customers under rate schedule 3300.

“Interruptible Gas” means all gas delivered to Firm Industrial customers under Rate Code 3300 during a day in excess of Firm Gas and all gas delivered to Interruptible Industrial customers under Rate Code 3400.

“MDQ” means maximum daily quantity and is expressed in MMBTUs.

“Manager” means the General Manager of the CPW.

“Margin” means the revenues less expenses and capital outlays of the gas system, excluding PGC revenues.

“PDC” means the Pipeline Demand Charge. The charge for the PDC is designed to recover the cost of transporting gas from the CPW’s gas suppliers to the CPW’s points of delivery.

“PGC” means the Purchased Gas Cost. The charge for the PGC is designed to recover the cost of purchased gas incurred by the CPW to provide natural gas service to its customers.

“Transco” means Transcontinental Gas Pipe Line Corporation.

“Usage Month” means a calendar month beginning at 10:00 a.m. on the first day of the month and running until 10:00 a.m. of the first day of the next month.

Terms of Service:

1. In the event either the CPW, its supplier, or the consumer is unable, wholly or in part, by reason of force majeure to carry out its obligations, other than to make payments for gas received, it is agreed that on giving notice of such force majeure as soon as possible after the occurrence of the cause relied on, the obligations of the CPW to the consumer so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused but for no longer period, and such cause shall as far as possible be remedied with all reasonable dispatch.

2. The CPW shall not be deemed to have failed in its obligations to deliver gas to the customer if such failure is due to force majeure or to any event beyond the CPW’s control, including, but not limited to, acts of God, breakage or failure of a pipeline or equipment or failure of a supplier or transporter to deliver gas to the CPW.

Purchase Gas Cost (“PGC”) for Firm Service:

This schedule is applicable to all gas sales under Rate Codes 3100, 3200 and 3300. Each monthly gas bill shall be charged an amount per applicable unit of volume calculated to the nearest one-tenth of a cent. This charge is designed to recover the cost of purchased gas incurred by the CPW to provide natural gas supply service to its customers. Such amount shall be determined monthly by the following equation:

$$PGC = G/S + T$$

Where:

G = Gas costs projected for firm service for the current month, including gas purchased in the preceding and current month.

S = Projected total firm sales volumes for the current month.

T = The annual true-up to be applied to all projected firm gas sales volumes in the current year. The annual true-up for gas costs will be determined each July based on actual gas costs incurred for the twelve month period ending June 30 as follows:

	Actual Gas Cost Incurred During the Prior Year
Less:	Gas Costs recovered from Rate Code 3400
Less:	<u>Gas Costs Recovered through the PGC in the prior 12 months</u>
Equals:	True-up (True-down)
Divided by:	Projected Annual Firm Sales Volumes for the next 12 months

Annual Margin True-Up/(Down):

This schedule is applicable to all customers on the CPW gas system.

Gas bills for all customers shall be increased, or decreased, by an amount defined below (“Margin True-Up/(Down)”) to the nearest one-tenth of a cent. Customers receiving service under Rate Codes 3100 and 3200 will have their bills adjusted on a 100 cubic feet basis. Customers receiving service under Rate Codes 3300 and 3400 will have this calculation modified to an MMBtu basis for their bills. The Margin True-Up/(Down) amount shall be determined by the following equation:

$$\frac{\text{Required Margin} - \text{Actual Margin}}{\text{Projected Annual CCF Sales}}$$

Margin True-Up/(Down) =

Where: **Required Margin** = the margin authorized by the Commissioners of the CPW to be recovered from all gas customers during the prior year.

Actual Margin = the actual margin collected from all gas customers during the prior year.

Margin = total gas system revenues, excluding PGA revenues, less total gas system expenses and capital outlay from revenues, excluding the cost of gas.

Projected Annual CCF Sales = Total CCF sales projected for the twelve-month period for which the Margin True-Up/(Down) is applicable.

The Margin True-Up/(Down) will be determined each January based on actual system revenues billed and costs incurred for all sales (including interruptible) during the prior twelve-month period.

Pipeline Demand Charge Tariff

The Greenwood Commissioners of Public Works (“CPW”) purchases gas for delivery to the City to serve its retail gas customers. The Pipeline Demand Charge is the mechanism by which the CPW recovers the costs incurred for transportation of gas to the City gate.

Applicability

This rate schedule is applicable to and becomes a part of all of the CPW’s retail gas service rate schedules.

Rate

The monthly bill computed under the appropriate retail rate schedule will be increased or decreased as follows:

Interruptible Industrial

The Interruptible Industrial pipeline demand charge shall be calculated as (i) a winter rate, which shall be applied to each Interruptible Industrial customer’s Maximum Daily Quantity (“MDQ”) for each winter month including January, February, March, November, and December; and (ii) a summer rate, which shall be applied to each Interruptible Industrial customer’s MDQ for each summer month from April through October.

Winter Rate:

$$\begin{aligned} \text{Winter Rate:} & \quad \text{IIWPDC} = \quad (((\text{IIWSV}/\text{TWSV}) \times .2) \times \text{TPDC})/\text{IIWMDQ} \\ \text{Summer Rate:} & \quad \text{IISPDC} = \quad (((\text{IIWSV}/\text{TWSV}) \times .2) \times \text{TSPDC})/\text{IISMDQ} \end{aligned}$$

Where:

IIWPDC is the Interruptible Industrial Winter Pipeline Demand Charge.

IISPDC is the Interruptible Industrial Summer Pipeline Demand Charge.

IIWSV is the Interruptible Industrial Winter Sales Volumes in the previous calendar year, consisting of sales in cubic feet for January, February, March, November, and December.

TWSV is the Total System Winter Sales Volumes in the previous calendar year, consisting of sales in cubic feet for January, February, March, November, and December.

TWPDC is the Total Winter Pipeline Demand Charge which is the CPW's total estimated cost of pipeline demand charges for the winter months of the current calendar year.

TSPDC is the Total Summer Pipeline Demand Charge which is the CPW's total estimated cost of pipeline demand charges for the summer months of the current calendar year.

IIWMDQ is the Interruptible Industrial Winter Maximum Daily Quantity, which is the sum of each individual Interruptible Industrial customer's MDQ for each winter month of the previous calendar year.

IISMDQ is the Interruptible Industrial Summer Maximum Daily Quantity, which is the sum of each individual Interruptible Industrial customer's MDQ for each summer month of the previous calendar year.

The above calculations may be adjusted to reflect the elimination or addition of customers to the customer class.

Firm Industrial

The Firm Industrial pipeline demand charge shall be calculated as (i) a winter rate, which shall be applied to each Firm Industrial customer's Maximum Daily Quantity ("MDQ") for each winter month including January, February, March, November, and December; and (ii) a summer rate, which shall be applied to each Firm Industrial customer's MDQ for each summer month from April through October.

Winter Rate:

$$\begin{aligned} \text{Winter Rate:} & \quad \text{FIWPDC} = ((\text{FIWSV}/\text{TFWSV}) \times (1 - \text{IIAP}) \times \text{TWPDC}) / \text{FIWMDQ} \\ \text{Summer Rate:} & \quad \text{FISPDC} = ((\text{FIWSV}/\text{TFWSV}) \times (1 - \text{IIAP}) \times \text{TSPDC}) / \text{FISMDQ} \end{aligned}$$

Where:

FIWPDC is the Firm Industrial Winter Pipeline Demand Charge.

FISPDC is the Firm Industrial Summer Pipeline Demand Charge.

FIWSV is the Firm Industrial Winter Sales Volumes in the previous calendar year, consisting of sales in cubic feet for January, February, March, November, and December.

TFWSV is the Total Firm Winter Sales Volumes in the previous calendar year, consisting of sales to Firm customers in cubic feet for January, February, March, November, and December.

IIAP is the Industrial Interruptible Allocation Percentage, which is 20% of the Interruptible Industrial Winter Sales Volume in the previous calendar year, divided by the Total System Winter Sales Volumes in the previous calendar year.

TWPDC is the Total Winter Pipeline Demand Charge which is the CPW's total estimated cost of pipeline demand charges for the winter months of the current calendar year.

TSPDC is the Total Summer Pipeline Demand Charge which is the CPW's total estimated cost of pipeline demand charges for the summer months of the current calendar year.

FIWMDQ is the Firm Industrial Winter Maximum Daily Quantity, which is the sum of each individual Firm Industrial customer's MDQ for each winter month of the previous calendar year.

FISMDQ is the Firm Industrial Summer Maximum Daily Quantity, which is the sum of each individual Firm Industrial customer's MDQ for each summer month of the previous calendar year.

The above calculations may be adjusted to reflect the elimination or addition of customers to the customer class.

Residential and Commercial:

The Residential and Commercial ("R&C") Pipeline Demand Charge shall be a charge per 100 cubic feet of gas which shall be calculated and applied monthly, as follows:

$$\text{RCPDC} = (\text{TMPDC} - \text{IIPDC} - \text{FIPDC})/\text{RCMSV}$$

Where:

RCPDC is the Residential and Commercial Pipeline Demand Charge for the current month.

TMPDC is the Total Monthly Pipeline Demand Charge from Transco.

IIPDC is the Interruptible Industrial Pipeline Demand Charge for the current month, which is the amount billed to Interruptible Industrial customers for pipeline demand charges in the current month, in accordance with the formula set forth above.

FIPDC is the Firm Industrial Pipeline Demand Charge for the current month, which is the amount billed to Firm Industrial customers for pipeline demand charges in the current month, in accordance with the formula set forth above.

RCMSV is the Residential and Commercial Monthly Sales Volume, in 100 cubic feet, for the current month.

Billing Period

Billing Period shall be monthly.

Special Provisions

The Pipeline Demand Charge may be modified during an annual billing cycle if significant circumstances arise which warrant such change, and if approved by the CPW.